Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2019 (Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	364,872			210,741	8,784	8,969	490,152	85,276	0	1,117,417
Hydrocarbon Gas Liquids	143.597	-595	24,137	6,116		16,328	14,521	55,612	86,794	179,321
Natural Gas Liquids		-595	16,113	5,442		17,305	14,521	55,612	77,119	170,905
Ethane			150	-,		2,109		7,550	46,799	52,089
Propane			8,852	3,695		5,205		33,230	20,673	52,963
Normal Butane			7,500	1,373		8,686	3,460	9,919	-647	36,413
Isobutane			-389	367		1,109	6,240	74	4,898	11,123
Natural Gasoline	15,840	-595		7		196	4,821	4,840	5,395	18,317
Refinery Olefins			8,024	674		-977			9,675	8,416
Ethylene			2	-		0			2	0
Propylene			8,151	554		-293			8,998	7,544
Normal Butylene			-132	120		-602			590	796
Isobutylene			3	_		-82			85	76
Other Liquids		36,920		48,032	4,762	-1,619	74,331	13,321	3,680	337,591
Other Hydrocarbons		36,924		1,193	3,015	-64	35,805	5,390	0	32,750
Hydrogen				_	5,990		5,990	_	0	
Oxygenates (excluding Fuel Ethanol)		2,350		59	-800	167	-	1,442	0	2,156
Renewable Fuels (including Fuel Ethanol)		34,574		1,130	-2,201	-231	29,785	3,948	0	30,561
Fuel Ethanol ⁵		30,951		313	97	-93	27,876	3,578	0	23,218
Renewable Fuels Except Fuel Ethanol		3,623		817	-2,298	-138	1,909	370	0	7,343
Other Hydrocarbons				4	26	0	30	-	0	33
Unfinished Oils				21,121		4,146	7,732	5,563	3,680	96,107
Motor Gasoline Blend.Comp. (MGBC) ⁵		-4		25,718	1,746	-5,696	30,789	2,367	0	208,704
Reformulated		_		3,518	6,766	-2,514	12,774	24	0	48,613
Conventional		-4		22,200	-5,020	-3,182	18,015	2,343	0	160,091
Aviation Gasoline Blend. Comp				_		-5	5	_	0	30
Finished Petroleum Products		137	586,666	20,277	309	-5,943		100,437	512,894	281,557
Finished Motor Gasoline		137	300,305	2,231	-1,843	-108		20,247	280,691	21,544
Reformulated		-	97,914	, –	-5,617	-243		_	92,540	39
Conventional		137	202,391	2,231	3,774	135		20,247	188,151	21,505
Finished Aviation Gasoline			460	8		124		_	344	1,193
Kerosene-Type Jet Fuel			51,827	5,910		-658		5,903	52,492	40,894
Kerosene			200	101		243		4	54	1,968
Distillate Fuel Oil ⁵			151,614	3,644	2,152	-4,235		42,246	119,399	128,200
15 ppm sulfur and under			142,102	3,514	2,152	-4,465		34,393	117,840	113,199
Greater than 15 ppm to 500 ppm sulfur			3,824	45		-299		3,953	215	3,835
Greater than 500 ppm sulfur			5,688	85		529		3,900	1,344	11,166
Residual Fuel Oil ⁶			11,640	4,092		-791		11,444	5,079	27,920
Less than 0.31 percent sulfur			1,745	631		423		NA	NA NA	2,587
0.31 to 1.00 percent sulfur			1,523	937		-32		NA	NA NA	4,501
Greater than 1.00 percent sulfur			8,372	2,524		-1,182		NA	NA 0.769	20,826
Petrochemical Feedstocks			9,030	540		-198			9,768	3,188
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use			6,110 2,920	426 114		-68 -130			6,604 3,164	2,356 832
Special Naphthas			905	376		-130 -45			1,326	1,218
Lubricants			5,206	1,656		-1,165		2,979	5,048	11,066
Waxes			144	143		40		111	136	730
Petroleum Coke			24,593	398		1,136		16,749	7,106	8,589
Marketable			18,393	398		1,136		16,749	906	8,589
Catalyst			6,200						6,200	
Asphalt and Road Oil			8,753	1,177		-209		720	9,419	34,458
Still Gas			19,510	´					19,510	·
Miscellaneous Products			2,479	1		-77		35	2,522	589

⁼ Not Applicable.

^{– =} No Data Reported.NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol,

biodiesel, marketable petroleum coke, and asphalt and road oil

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.
 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Biodiesel Production Survey", EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.